

Jon Niermann, *Chairman*
Emily Lindley, *Commissioner*
Toby Baker, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

June 25, 2019

Mr. Nathan Stence
Plant Operations Manager
S&W Seed Company
PO BOX 189
New Deal, TX 79350

Re: Change in Ownership
Customer Number: CN605671502

Thank you for notifying us of the change in ownership on June 25, 2019. You indicated that S&W Seed Company is now the Owner Operator of the facility or facilities listed in the Change in Ownership Table on the following page. Our records have been updated to reflect this change.

We understand that there will be no change in the type of pollutants emitted and no increase in the quantity of emissions. As the new permittee/registrant, you have committed to maintain compliance with all air quality regulations and applicable rule requirements of the Texas Commission on Environmental Quality.

Thank you for informing us of this change in ownership. If you have any questions regarding this letter, please feel free to contact Mr. Johnny Bowers at (512) 239-6770.

Sincerely,

A handwritten signature in black ink, appearing to read "Johnny D. Bowers".

Johnny D. Bowers, Team Leader
Air Permits Initial Review Team
Air Permits Division
Texas Commission on Environmental Quality

Change in Ownership Table

Regulated Entity Number	Account Number	Permit/Registration Number	Permit/Registration Expiration Date	Previous Permittee / Registrant	TCEQ Region	County
RN104408679		73298	December 22, 2025	Sorghum Partners, LLC	2 - Lubbock	Hale

Bryan W. Shaw, Ph.D., P.E., *Chairman*
Toby Baker, *Commissioner*
Jon Niermann, *Commissioner*
Richard A. Hyde, P.E., *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

December 22, 2015

MR JEFFREY D WIDDER
PRESIDENT
SORGHUM PARTNERS LLC
PO BOX 189
NEW DEAL TX 79350-0189

Re: Permit Renewal and Permit Consolidation
Permit Number: 73298
Expiration Date: December 22, 2025
Seed Production Facility
Plainview, Hale County
Regulated Entity Number: RN104408679
Customer Reference Number: CN603713090

Dear Mr. Widder:

This is in response to your Form PI-1R (General Application for Air Permit Renewals) concerning the proposed renewal of Permit Numbers 73298 and 73295. We understand that you propose to consolidate Permit Number 73295 into Permit Number 73298. We also understand that you request the inclusion of the previously represented portable augers on the special conditions and maximum allowable emission rates table. We further understand that you request that your permit be revised to reflect the review of maintenance, startup, and shutdown emissions. Also, this will acknowledge that your application for the above-referenced renewal is technically complete as of October 23, 2015.

In accordance with Title 30 Texas Administrative Code Section 116.314(a), and based on our review, your consolidated permit is hereby renewed. Enclosed are new general conditions (permit face), special conditions, and a maximum allowable emission rates table (MAERT). We appreciate your careful review of the special conditions of the permit and assuring that all requirements are consistently met.

Planned startup and shutdown for the sources identified on the MAERT have been reviewed and included in the MAERT. Maintenance activities are not authorized by this permit and will need separate authorization, unless the activity can meet the conditions of 30 TAC § 116.119.

This permit will be in effect for ten years from the date of approval (Commission's final decision). If this permit is appealed and the permittee does not commence any action authorized by this permit during judicial review, the term will not begin until judicial review is concluded.

Mr. Jeffrey D Widder

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December 22, 2015

Re: Permit Number: 73298

You may file a **motion to overturn** with the Chief Clerk. A motion to overturn is a request for the commission to review the executive director's decision. Any motion must explain why the commission should review the executive director's decision. According to 30 TAC Section 50.139, an action by the executive director is not affected by a motion to overturn filed under this section unless expressly ordered by the commission.

A motion to overturn must be received by the Chief Clerk within 23 days after the date of this letter. An original and 7 copies of a motion must be filed with the Chief Clerk in person, or by mail to the Chief Clerk's address on the attached mailing list. On the same day the motion is transmitted to the Chief Clerk, please provide copies to the applicant, the executive director's attorney, and the Public Interest Counsel at the addresses listed on the attached mailing list. If a motion to overturn is not acted on by the commission within 45 days after the date of this letter, then the motion shall be deemed overruled.

You may also request **judicial review** of the executive director's approval. According to Texas Health and Safety Code Section 382.032, a person affected by the executive director's approval must file a petition appealing the executive director's approval in Travis County district court within 30 days after the **effective date of the approval**. Even if you request judicial review, you still must exhaust your administrative remedies, which includes filing a motion to overturn in accordance with the previous paragraphs.

You are reminded that these facilities must be in compliance with all rules and regulations of the Texas Commission on Environmental Quality (TCEQ) and of the U.S. Environmental Protection Agency at all times.

If you need further information or have any questions, please call Mr. Joel Stanford at (512) 239-0270 or write to Texas Commission on Environmental Quality, Office of Air, Air Permits Division, MC-163, P.O. Box 13087, Austin, Texas 78711-3087.

Mr. Jeffrey D Widder
Page 2
December 22, 2015

Re: Permit Number: 73298

This action is taken under authority delegated by the Executive Director of the TCEQ.

Sincerely,

A handwritten signature in black ink, appearing to read "Michael Wilson".

Michael Wilson, P.E., Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

MPW/js

Enclosures

cc: Claudine Hoy, Eco-Logic Services, Inc, Randolph, Mn
Air Section Manager, Region 2 - Lubbock

Project Number: 231804, 231803



**Texas Commission on Environmental Quality
Air Quality Permit**

A Permit Is Hereby Issued To
Sorghum Partners, LLC
Authorizing the Continued Operation of
Seed Production Facility
Located at Plainview, Hale County, Texas
Latitude 34° 11' 8" Longitude -101° 41' 42"

Permit: 73298

Issuance Date: December 22, 2015

Expiration Date: December 22, 2025

A handwritten signature in black ink, appearing to read "R. Q. A. Hylk".

For the Commission

1. **Facilities** covered by this permit shall be constructed and operated as specified in the application for the permit. All representations regarding construction plans and operation procedures contained in the permit application shall be conditions upon which the permit is issued. Variations from these representations shall be unlawful unless the permit holder first makes application to the Texas Commission on Environmental Quality (commission) Executive Director to amend this permit in that regard and such amendment is approved. [Title 30 Texas Administrative Code (TAC) Section 116.116 (30 TAC § 116.116)]¹
2. **Voiding of Permit.** A permit or permit amendment is automatically void if the holder fails to begin construction within 18 months of the date of issuance, discontinues construction for more than 18 months prior to completion, or fails to complete construction within a reasonable time. Upon request, the executive director may grant an 18-month extension. Before the extension is granted the permit may be subject to revision based on best available control technology, lowest achievable emission rate, and netting or offsets as applicable. One additional extension of up to 18 months may be granted if the permit holder demonstrates that emissions from the facility will comply with all rules and regulations of the commission, the intent of the Texas Clean Air Act (TCAA), including protection of the public's health and physical property; and (b)(1) the permit holder is a party to litigation not of the permit holder's initiation regarding the issuance of the permit; or (b)(2) the permit holder has spent, or committed to spend, at least 10 percent of the estimated total cost of the project up to a maximum of \$5 million. A permit holder granted an extension under subsection (b)(1) of this section may receive one subsequent extension if the permit holder meets the conditions of subsection (b)(2) of this section. [30 TAC § 116.120]
3. **Construction Progress.** Start of construction, construction interruptions exceeding 45 days, and completion of construction shall be reported to the appropriate regional office of the commission not later than 15 working days after occurrence of the event. [30 TAC § 116.115(b)(2)(A)]
4. **Start-up Notification.** The appropriate air program regional office shall be notified prior to the commencement of operations of the facilities authorized by the permit in such a manner that a representative of the commission may be present. The permit holder shall provide a separate notification for the commencement of operations for each unit of phased construction, which may involve a series of units commencing operations at different times. Prior to operation of the facilities authorized by the permit, the permit holder shall identify the source or sources of allowances to be utilized for compliance with Chapter 101, Subchapter H, Division 3 of this title (relating to Mass Emissions Cap and Trade Program). [30 TAC § 116.115(b)(2)(B)]
5. **Sampling Requirements.** If sampling is required, the permit holder shall contact the commission's Office of Compliance and Enforcement prior to sampling to obtain the proper data forms and procedures. All sampling and testing procedures must be approved by the executive director and coordinated with the regional representatives of the commission. The permit holder is also responsible for providing sampling

facilities and conducting the sampling operations or contracting with an independent sampling consultant. [30 TAC § 116.115(b)(2)(C)]

6. **Equivalency of Methods.** The permit holder must demonstrate or otherwise justify the equivalency of emission control methods, sampling or other emission testing methods, and monitoring methods proposed as alternatives to methods indicated in the conditions of the permit. Alternative methods shall be applied for in writing and must be reviewed and approved by the executive director prior to their use in fulfilling any requirements of the permit. [30 TAC § 116.115(b)(2)(D)]
7. **Recordkeeping.** The permit holder shall maintain a copy of the permit along with records containing the information and data sufficient to demonstrate compliance with the permit, including production records and operating hours; keep all required records in a file at the plant site. If, however, the facility normally operates unattended, records shall be maintained at the nearest staffed location within Texas specified in the application; make the records available at the request of personnel from the commission or any air pollution control program having jurisdiction in a timely manner; comply with any additional recordkeeping requirements specified in special conditions in the permit; and retain information in the file for at least two years following the date that the information or data is obtained. [30 TAC § 116.115(b)(2)(E)]
8. **Maximum Allowable Emission Rates.** The total emissions of air contaminants from any of the sources of emissions must not exceed the values stated on the table attached to the permit entitled "Emission Sources--Maximum Allowable Emission Rates." [30 TAC § 116.115(b)(2)(F)]¹
9. **Maintenance of Emission Control.** The permitted facilities shall not be operated unless all air pollution emission capture and abatement equipment is maintained in good working order and operating properly during normal facility operations. The permit holder shall provide notification in accordance with 30 TAC § 101.201, 101.211, and 101.221 of this title (relating to Emissions Event Reporting and Recordkeeping Requirements; Scheduled Maintenance, Startup, and Shutdown Reporting and Recordkeeping Requirements; and Operational Requirements). [30 TAC § 116.115(b)(2)(G)]
10. **Compliance with Rules.** Acceptance of a permit by an applicant constitutes an acknowledgment and agreement that the permit holder will comply with all rules and orders of the commission issued in conformity with the TCAA and the conditions precedent to the granting of the permit. If more than one state or federal rule or regulation or permit condition is applicable, the most stringent limit or condition shall govern and be the standard by which compliance shall be demonstrated. Acceptance includes consent to the entrance of commission employees and agents into the permitted premises at reasonable times to investigate conditions relating to the emission or concentration of air contaminants, including compliance with the permit. [30 TAC § 116.115(b)(2)(H)]
11. **This** permit may not be transferred, assigned, or conveyed by the holder except as provided by rule. [30 TAC § 116.110(e)]
12. **There** may be additional special conditions attached to a permit upon issuance or modification of the permit. Such conditions in a permit may be more restrictive than the requirements of Title 30 of the Texas Administrative Code. [30 TAC § 116.115(c)]
13. **Emissions** from this facility must not cause or contribute to "air pollution" as defined in Texas Health and Safety Code (THSC) § 382.003(3) or violate THSC § 382.085. If the executive director determines that such a condition or violation occurs, the holder shall implement additional abatement measures as necessary to control or prevent the condition or violation.
14. **The** permit holder shall comply with all the requirements of this permit. Emissions that exceed the limits of this permit are not authorized and are violations of this permit.¹

¹ Please be advised that the requirements of this provision of the general conditions may not be applicable to greenhouse gas emissions.

Special Conditions
Permit Number 73298

Emission Limitations

1. This permit authorizes only those sources of emissions listed in the attached table entitled "Emission Sources - Maximum Allowable Emission Rates," and those sources are limited to the emission rates and other conditions specified in the table. In addition, this permit authorizes all emissions from planned startup and shutdown activities associated with facilities or groups of facilities that are authorized by this permit.

Opacity/Visible Emission Limitations

2. Opacity of particulate matter emissions from the Seed Cleaner Trash Cyclone Stack (Emission Point Number [EPN] C1) shall not exceed 10 percent, averaged over a six-minute period.

Operational Limitations, Work Practices, and Plant Design

3. Emission rates are based on and the facilities shall be limited to the following:

Table 1: Facility Throughput Limits

Source name	Maximum Hourly Throughput (Tons)	Maximum Annual Throughput (Tons)
Seed Elevator - Receiving Operations		
North Elevator Remote Bins and Seed Plant Receiving (Portable Augers) (EPN RB-REC-North)	75	--
Seed Elevator Receiving Pit 1 (EPN BP1)	150	--
Seed Elevator Receiving Pit 2 (EPN BP2)	150	--
Seed Elevator Receiving Pit 3 (EPN BP3)	75	--
Seed Elevator Receiving Pit 4 (EPN BP4)	75	--
Seed Elevator Receiving Pit 5 (EPN BP5)	75	--
Combined Annual Seed Elevator and North Elevator Remote Bins Receiving Operations	--	4,380

Source name	Maximum Hourly Throughput (Tons)	Maximum Annual Throughput (Tons)
Seed Plant Bins, Remote Bins, and Seed Plant Elevator Loadout Operations		
Truck Loadout Spout 1 (Seed Plant Bins Remote Bins) (EPN BL1)	150	--
Truck Loadout Spout 2 (Seed Plant Remote Bins) (EPN BL2)	150	--
Truck Loadout Spout 3 (Seed Plant Remote Bins) (EPN BL3)	150	--
Truck Loadout Spout 4 (Seed Plant Elevator) (EPN BL4)	150	--
Truck Loadout Spout 5 (Seed Plant Elevator) (EPN BL5)	75	--
Truck Loadout Spout 6 (Seed Plant Elevator) (EPN BL6)	75	--
Truck Loadout Spout 7 (Seed Plant Elevator) (EPN BL7)	75	--
Total Annual Seed Plant Bins, Remote Bins, and Seed Plant Elevator Loadout Operations	--	4,380
Seed Conditioning Plant – Receiving Operations		
Seed Processing Pit (Seed Conditioning Plant) (EPN PP1)	23	15,000
Cleaning Operations		
Seed Cleaner (cyclone) (EPN C1)	23	15,000
Seed Plant Loadout Operations		
Seed Plant Bulk Loadout (EPN PL1)	16	--
Seed Plant Main Bagging Line Loadout (EPN PL2)	16	--
Seed Plant Bulk Bagging ARM Loadout (EPN PL3)	16	--
Seed Plant Main Trash Loadout (EPN PL4)	9	--
Seed Plant Trash HE Loadout (EPN PL5)	9	--
Seed Plant Annual Loadout Operations	--	15,000

Source name	Maximum Hourly Throughput (Tons)	Maximum Annual Throughput (Tons)
Production Plus Elevator Receiving Operations		
Production Plus Remote Bins South Receiving (Portable Augers) (EPN RB-REC-South)	150	--
Production Plus Receiving Pit 1 (EPN P1)	150	--
Production Plus Receiving Pit 2 (EPN P2)	75	--
Production Plus Receiving Pit 3 (EPN P3)	75	--
Production Plus Receiving Pit 4 (EPN P4)	75	--
Production Plus and Remote Bins South Receiving Annual Receiving Operations	--	3,270
Production Plus Elevator Loadout Operations		
Production Plus Loadout Spout 1 (EPN L1)	150	--
Production Plus Loadout Spout 2 (EPN L2)	150	--
Production Plus Loadout Spout 3 (EPN L3)	75	--
Production Plus Loadout Spout 4 (EPN L4)	75	--
Production Plus Loadout Spout 5 (EPN L5)	75	--
Production Plus Annual Loadout Operations	--	3,270

No changes shall be made to the above limitations without prior approval by the Texas Commission on Environmental Quality (TCEQ).

4. Fugitive emissions from all receiving pits shall be minimized through the use of "choke feeding." Operation of conveyors associated with receiving shall not commence until the receiving pits are full.
5. A cyclone, properly installed and in good working order, shall control particulate matter emissions from the Seed Cleaner when this equipment is in operation.
6. Drop socks, properly installed and in good working order, shall be used on all loadout devices (augers, drop spouts, etc.) at the drop points to minimize fugitive particulate matter emissions from loadout areas.

7. Spillage of any raw products, finished products, or waste products shall be cleaned up on a daily basis.
8. All in-plant roads, truck loading and unloading areas, parking areas, and other traffic areas shall be sprinkled with water, and/or be paved (with a cohesive hard surface) and cleaned as necessary to maintain compliance with all TCEQ rules and regulations.

Recordkeeping Requirements

9. Records of annual throughputs shall be maintained at this facility site and made available at the request of personnel from the TCEQ or any other air pollution control program having jurisdiction to demonstrate compliance with permit limitations. These records shall be totaled for each calendar month and retained for a rolling 24-month period.

Date: December 22, 2015

Emission Sources - Maximum Allowable Emission Rates

Permit Number 73298

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates (6)	
			lbs/hour	TPY (4)
Seed Elevator - Receiving Operations				
RB-REC-North	North Elevator Remote Bins and Seed Plant Receiving (Portable Augers) (5)	PM	1.28	--
		PM ₁₀	0.19	--
		PM _{2.5}	0.03	--
BP1	Seed Elevator Receiving Pit 1 (5)	PM	2.55	--
		PM ₁₀	0.38	--
		PM _{2.5}	0.06	--
BP2	Seed Elevator Receiving Pit 2 (5)	PM	2.55	--
		PM ₁₀	0.38	--
		PM _{2.5}	0.06	--
BP3	Seed Elevator Receiving Pit 3 (5)	PM	1.28	--
		PM ₁₀	0.19	--
		PM _{2.5}	0.03	--
BP4	Seed Elevator Receiving Pit 4 (5)	PM	1.28	--
		PM ₁₀	0.19	--
		PM _{2.5}	0.03	--
BP5	Seed Elevator Receiving Pit 5 (5)	PM	1.28	--
		PM ₁₀	0.19	--
		PM _{2.5}	0.03	--
	Combined Annual Seed Elevator and North Elevator Remote Bins Receiving Operations (5)	PM	--	0.04
		PM ₁₀	--	0.01
		PM _{2.5}	--	<0.01

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates (6)	
			lbs/hour	TPY (4)
Seed Plant Bins, Remote Bins, and Seed Plant Elevator Loadout Operations				
BL1	Truck Loadout Spout 1 (Seed Plant Remote Bins) (5)	PM	12.90	--
		PM ₁₀	4.35	--
		PM _{2.5}	0.74	--
BL2	Truck Loadout Spout 2 (Seed Plant Remote Bins) (5)	PM	12.90	--
		PM ₁₀	4.35	--
		PM _{2.5}	0.74	--
BL3	Truck Loadout Spout 3 (Seed Plant Remote Bins) (5)	PM	12.90	--
		PM ₁₀	4.35	--
		PM _{2.5}	0.74	--
BL4	Truck Loadout Spout 4 (Seed Plant Elevator) (5)	PM	12.90	--
		PM ₁₀	4.35	--
		PM _{2.5}	0.74	--
BL5	Truck Loadout Spout 5 (Seed Plant Elevator) (5)	PM	6.45	--
		PM ₁₀	2.18	--
		PM _{2.5}	0.37	--
BL6	Truck Loadout Spout 6 (Seed Plant Elevator) (5)	PM	6.45	--
		PM ₁₀	2.18	--
		PM _{2.5}	0.37	--
BL7	Truck Loadout Spout 7 (Seed Plant Elevator) (5)	PM	6.45	--
		PM ₁₀	2.18	--
		PM _{2.5}	0.37	--
	Total Annual Seed Plant Bins, Remote Bins, and Seed Plant Elevator Loadout Operations (5)	PM	--	0.19
		PM ₁₀	--	0.06
		PM _{2.5}	--	0.01

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates (6)	
			lbs/hour	TPY (4)
Seed Conditioning Plant – Receiving Operations				
PP1	Seed Processing Pit (Seed Conditioning Plant) (5)	PM	0.39	0.13
		PM ₁₀	0.06	0.02
		PM _{2.5}	0.01	<0.01
Cleaning Operations				
C1	Seed Cleaner Trash Cyclone Stack	PM	1.73	0.56
		PM ₁₀	0.04	0.01
		PM _{2.5}	0.07	0.02
Seed Plant Loadout Operations				
PL1	Seed Plant Bulk Loadout (5)	PM	1.38	--
		PM ₁₀	0.46	--
		PM _{2.5}	0.08	--
PL2	Seed Plant Main Bagging Line (5) Loadout	PM	1.38	--
		PM ₁₀	0.46	--
		PM _{2.5}	0.08	--
PL3	Seed Plant Bulk Bagging ARM Loadout (5)	PM	1.38	--
		PM ₁₀	0.46	--
		PM _{2.5}	0.08	--
PL4	Seed Plant Main Trash Loadout (5)	PM	0.77	--
		PM ₁₀	0.26	--
		PM _{2.5}	0.04	--
PL5	Seed Plant Trash HE Loadout (5)	PM	0.77	--
		PM ₁₀	0.26	--
		PM _{2.5}	0.04	--
	Seed Plant Annual Loadout Operations (5)	PM	--	0.65
		PM ₁₀	--	0.22
		PM _{2.5}	--	0.04

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates (6)	
			lbs/hour	TPY (4)
Production Plus Elevator Receiving Operations				
RB-REC-South	Production Plus Remote Bins South Receiving (Portable Augers) (5)	PM	2.55	--
		PM ₁₀	0.38	--
		PM _{2.5}	0.06	--
P1	Production Plus Receiving Pit 1 (5)	PM	2.55	--
		PM ₁₀	0.38	--
		PM _{2.5}	0.06	--
P2	Production Plus Receiving Pit 2 (5)	PM	1.28	--
		PM ₁₀	0.19	--
		PM _{2.5}	0.03	--
P3	Production Plus Receiving Pit 3 (5)	PM	1.28	--
		PM ₁₀	0.19	--
		PM _{2.5}	0.03	--
P4	Production Plus Receiving Pit 4 (5)	PM	1.28	--
		PM ₁₀	0.19	--
		PM _{2.5}	0.03	--
	Production Plus and Remote Bins South Receiving Annual Receiving Operations (5)	PM	--	0.03
		PM ₁₀	--	<0.01
		PM _{2.5}	--	<0.01
Production Plus Elevator Loadout Operations				
L1	Production Plus Loadout Spout 1 (5)	PM	12.90	--
		PM ₁₀	4.35	--
		PM _{2.5}	0.74	--
L2	Production Plus Loadout Spout 2 (5)	PM	12.90	--
		PM ₁₀	4.35	--
		PM _{2.5}	0.74	--

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates (6)	
			lbs/hour	TPY (4)
L3	Production Plus Loadout Spout 3 (5)	PM	6.45	--
		PM ₁₀	2.18	--
		PM _{2.5}	0.37	--
L4	Production Plus Loadout Spout 4 (5)	PM	6.45	--
		PM ₁₀	2.18	--
		PM _{2.5}	0.37	--
L5	Production Plus Loadout Spout 5 (5)	PM	6.45	--
		PM ₁₀	2.18	--
		PM _{2.5}	0.37	--
	Production Plus Annual Loadout Operations (5)	PM	--	0.14
		PM ₁₀	--	0.05
		PM _{2.5}	--	0.01

- (1) Emission point identification - either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) PM - total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}, as represented
- PM₁₀ - total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}, as represented
- PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter
- (4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
- (6) Planned startup and shutdown emissions are included. Maintenance activities are not authorized by this permit.

Date: December 22, 2015